New & improved options for carbon offsets

-- stimulating innovation in options & practice --

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Innovation will be crucial Rapidly growing scale of demand spurred by corporate decarbonisation goals (e.g. 'net-zero') Growing (demand-led) preference for 'high quality', is driving a shift away from low-cost avoidance, towards higher cost nature-based *removal* options Contraction (regulator-led) in 'low quality' supply Demand growth will rapidly outstrip supply (of 'good quality' options) Technology-based removal likely necessary to meet scale & pace of demand Innovation is needed (in options & practice) new lower risk options lower larger faster scale cost growth

[1] Motivation

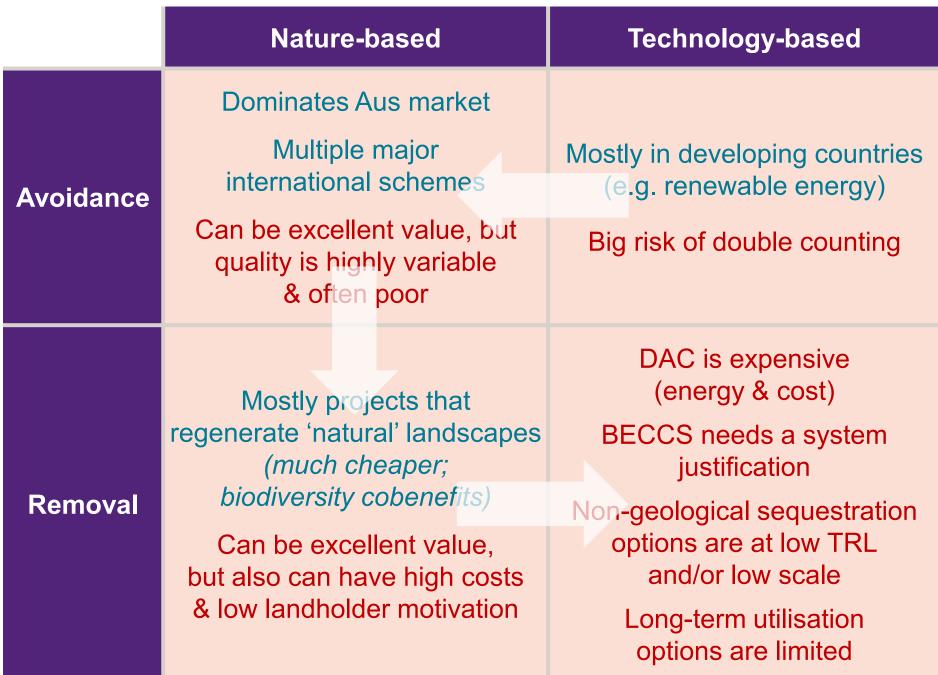


Figure 1: Market trends show clear signs that new & more innovative options will be needed

[2] Approach

Parallel pursuit of short & long-term wins

Phase 1 (by June 2023)

- Identify best candidates for innovation to increase supply of offsets with low 'quality risk'
- Which low 'quality-risk' options can provide economic co-benefits for Surat Basin landholders
- Benchmark against indicative techno-economics for regions outside Surat Basin

Phase 2 (from July 2023)

Pongamia

- detailed tree growth models tuned to empirical data
- assess techno-economic case for waste meal to reduce cattle enteric methane (feed supplement)
- trial plantings under different growth conditions

Timber

- high quality empirically-based timber production models (for Surat)
- detailed site assessments as required

General

- atlas of land-based options for northern Aus
- improve understanding of co-benefits
- engagement with regulator (incl. method design)
- strategy for rogue-CH₄ and CCS



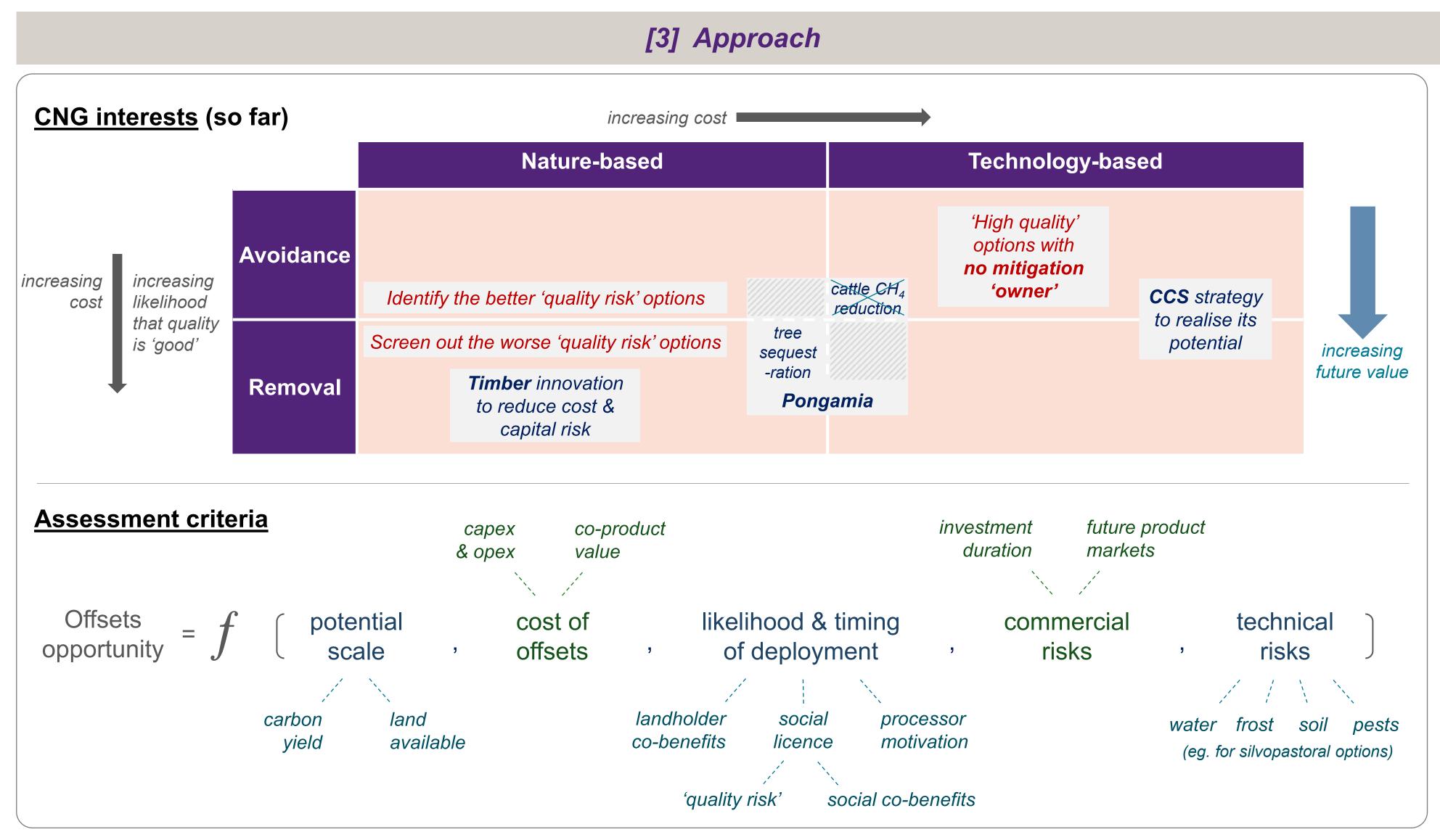


Figure 2: Frameworks for assessing current & future offsets options, to identify the need & opportunity for innovation

[4] Perspectives (to date)

Silvopasture - opportunity to do things differently -> eucalypts & pongamia both have potential

access to land

- both → can yield on land with low opportunity costs → prospect of direct co-benefits for landholders
- partnership with offsets customers could help manage landholder capital risk

direct landholder co-benefits

- both → trees to help manage climate stress
- pongamia → business diversification
 - → meal-to-feed might reduce cattle methane

quality risk reduced through incentives for active mgmt

- pongamia → oil crop (human food) → strong incentive
- eucalypts -> timber viability requires careful planning

socio/enviro co-benefits

- both → regional processing for distributed socio-economic benefits
- pongamia → reduced cattle methane (?)
 - → displaced human-food production
- eucalypts → long-term C-sequestration in buildings
 - → displace international logging
 - → local ecosystem benefits...?

cost & capital risk

- pongamia → offsets are incidental byproduct (∴ cheap)
 - → strong cashflow from year 5
- eucalypts → careful planning to manage capital risk
 - → managed regen to reduce costs

industry readiness

- pongamia → large scale needed to establish processing
 - > plantations needed to prove oil yield
- eucalypts → established markets that draw on imports
 - → growing demand for higher value EWP

path to certification

Acknowledgements

This work draws on expertise and analysis of:

- relatively minor (?) modifications to forestry method
- requires evidence for growth in marginal conditions

category agri - other (for 40-50yr) nature - other (\$ / t-CO₂)savanna timber growth from regen could halve the cost 30 yield (t-CO₂/ha/y)

Figure 3: Indicative ranges for conventional land-based offsets (points with range bars). The overlays show early estimates for the cost & yield prospects of innovative silvopastoral (timber; pongamia) approaches in the Surat Basin

Surat Basin prospects need careful review

- strong motivation for gas companies to support offsets that provide financial benefit to local landholders
- Surat growth conditions are not ruled out (but not ideal from perspective of conventional commercial priorities)
- yield, cost & risk profiles vary strongly across basin

Expand the strategic effort

- Stronger connections to livestock sector, including an understanding of landholder motivators
- Explore nature-based options in other regions → for sufficient scale
 - → to balance out the risk
- Expand scope to consider other nature-based removal options (e.g. soil carbon)
- Expand scope to non-nature based options:
 - → establish regulator support for un-owned emissions (e.g. rogue CH₄)
 - → Improved discourse needed to enable CCS



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